

LYON-LINCOLN ELECTRIC COOPERATIVE, INC.

TYLER, MINNESOTA 56178

RETAIL RATE SCHEDULE #D7

CONTROLLED NATURAL AIR GRAIN DRYING

This rate is a demand cost savings to the Cooperative with savings passed on to consumers with a reduced energy rate for controlled grain drying.

AVAILABILITY:

All Cooperative consumers who have natural air grain drying systems that meet the following criteria shall be eligible to receive the Controlled Natural Air Grain Drying rate. Natural air grain drying systems shall consist exclusively of permanently installed electrical grain drying and ventilation equipment.

A load management receiver will need to be installed on the consumers qualifying natural air-drying system. A reimbursement will be made to electrical contractor for the installation of the load management receiver after the load management receiver form is filled out and returned to the cooperative with an invoice for the installation.

Consumers who meet the qualifications and choose the Controlled Natural Air Grain Drying rate are required to remain on the rate for twelve (12) consecutive months. Should the Consumer choose the option to discontinue this rate, they will be ineligible for the twelve (12) months. The Cooperative reserves the right to make an exception to this requirement if unforeseen circumstances force a major change to the operation of the Natural Air Grain Drying system.

Charges incurred for metering equipment will be the responsibility of the consumer.

All natural air grain drying systems will be subject to East River's 12 Month Industrial 2 Load Control Strategy.

METERING

All eligible energy submitted for the Controlled Natural Air Grain Drying rate under this policy must be measured by a meter that records the amount of energy used by the grain drying system only.

TYPE OF SERVICE:

Alternating current separately metered at available secondary voltage.

RATE:

Access Charge	\$2.00/per month
Energy Charge - All kWhs per Month	@ \$.067/kwh
Coincident Demand Charge	@ \$21.40/kw

(Coincident Demand Charge will be based on the metered KW demand of the member at the time of East River's monthly peak billed demand)

Rate Effective: May 1, 2025

Board Approved: February 24, 2025